

Oil Field Environmental Incident Summary

Incident: 20150903204110 **Date/Time of Notice:** 09/03/2015 20:41

Responsible Party: SECURE ENERGY SERVICES USA, LLC

Well Operator: SECURE ENERGY SERVICES USA, LLC

Well Name: 13 MILE SWD 1

Field Name: TYRONE

Well File #: 90159

Date Incident: 9/3/2015

Time Incident: 16:00

Facility ID Number:

County: WILLIAMS

Twp: 156

Rng: 101

Sec: 12

Qtr:

Location Description:

Submitted By: John Albert

Received By:

Contact Person: Josh Mosbrucker
555 17TH ST STE 800
DENVER, CO 80202-3908

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building: 3000 Feet

Distance Nearest Water Well: 800 Feet

Type of Incident Other

Release Contained in Dike Yes - On Facility Site

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	5	Gallons				
Brine	37	Gallons				
Other						

Description of Other Released Contaminant:

Inspected:

Written Report Received:

Clean Up Concluded:

Risk Evaluation:

minimal risk, cleanup and disposal of contaminated soil is under way

Areal Extent:

minimal impact, surface contamination less than 12" deep covering approx 100 square feet.

Potential Environmental Impacts:

negligible impact, soil will be removed, processed and replaced within

Action Taken or Planned:

Sump was drained and overflow contained within minutes of incident, spill area was trenched in time to minimize area, and surface soils are currently being removed by hand due to proximity to underground septic and power. Operator involved will review Safe Operating Procedure for the relevant Process. Sump pump is scheduled for capacity upgrade soon.

Wastes Disposal Location: Soil will be processed on site, analyzed and disposed of at an appropriate special waste landfill.

Agencies Involved:**Updates**

Date: 9/4/2015

Status: Reviewed; O&G Lead

Author: Crowdus, Kory

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release remained on location according to the report. NDIC retains oversight.